



Please remit to:
NCMPA1
 P.O. Box 29513
 Raleigh, NC 27626-0513

North Carolina Municipal Power Agency Number 1
Power Billing Statement

| PARTICIPANT | BILLING DATE | DUE DATE | FOR SERVICE | TOTAL AMOUNT DUE |
|-------------|--------------|----------|-------------------------|------------------|
| LANDIS | 04/10/19 | 04/20/19 | 03/01/19 To 03/31/19 | \$271,550.75 |

Wholesale Power Service Schedule

RS-34

| DESCRIPTION | RATE | QTY | AMOUNT |
|--------------------------------|----------------|-----------|------------|
| Demand Charges: | | | |
| First Demand Block | \$ 43.53/kW | 3,286 | 143,039.58 |
| Second Demand Block | \$ 1.02/kW | 4,160 | 4,243.20 |
| Annual Demand Charge | \$ 1.02/kW | 9,497 | 9,686.94 |
| Energy Charges: | | | |
| First Energy Block | \$0.033900/kWh | 1,580,159 | 53,567.39 |
| Second Energy Block | \$0.027900/kWh | 1,929,286 | 53,827.08 |
| Rider 10 Surplus Energy Credit | | | (223.00) |

Additional Charges

| DESCRIPTION | RATE | QTY | AMOUNT |
|--|------------|-------|----------|
| Rider 3 Delivery Charge | \$0.018/kW | 7,446 | 134.03 |
| Rider 4 Distribution Charge | | | |
| LANDIS #1 | \$0.65/kW | 1,639 | 1,065.35 |
| LANDIS #2 | \$0.46/kW | 5,807 | 2,671.22 |
| Rider 15 Renewable Energy Portfolio Standard (REPS) Charge | | | 3,001.53 |

Special Obligation Charges

| | AMOUNT |
|-----------------------------------|----------|
| SEPA Transmission Charge | 1,285.37 |
| Demand Side Management Credit | 0.00 |
| Power Agency Generator Credit | (747.94) |
| Load Management Generation Credit | 0.00 |
| Other Charges/(Credits) | 0.00 |

| | |
|-------------------------|--------------|
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|-------------------------|--------------|



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| | | | | |
|--------------------|---------------------|-------------------------|--------------------------|--|
| PARTICIPANT | BILLING DATE | FOR SERVICE | CITY NCP | CITY \overline{OP} |
| LANDIS | 04/10/19 | 03/01/19 To 03/31/19 | 03/06 @ 0700 9,336 kW | 8,673 kW |

NCMPA1 OP = 03/06 @ 700 - 900
 757,621 Kilowatts

| (A) DELIVERY POINT DATA | (B) NCP DATE/HOUR | (C) NCP kW | (D) OP kW | (E) DGA/PPP kW REDUCTION | (F) SEPA kW | (G) BILLED kW (D-E-F=G) |
|-------------------------------|-------------------------|------------------|-----------------|--------------------------------|-------------------|-------------------------------|
| LANDIS #1 | 03/06 @ 0800 | 2,046 | 1,968 | 0 | 329 | 1,639 |
| LANDIS #2 | 03/06 @ 0700 | 7,362 | 6,705 | 0 | 898 | 5,807 |
| CITY TOTAL | | | 8,673 | 0 | 1,227 | 7,446 |

| (H) DELIVERY POINT DATA | (I) METERED kWh | (J) DGA/PPP kWh REDUCTION | (K) SEPA kWh | (L) BILLED kWh (I-J-K=L) | METERED kVAR | EXCESS kVAR |
|-------------------------------|-----------------------|---------------------------------|--------------------|--------------------------------|-----------------|----------------|
| LANDIS #1 | 830,508 | 0 | 82,391 | 748,117 | 369,960 | 0 |
| LANDIS #2 | 2,986,558 | 0 | 225,230 | 2,761,328 | 918,732 | 0 |
| CITY TOTAL | 3,817,066 | 0 | 307,621 | 3,509,445 | 1,288,692 | 0 |



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| LANDIS | 04/10/19 | 03/01/19 To 03/31/19 |

BILLING SUMMARY

Calendar Year
 JAN19 - MAR19

Fiscal Year
 JUL18 - MAR19

| | | |
|--------------------------|--------------|----------------|
| Total Bill | \$849,078.49 | \$2,855,731.67 |
| (A) Metered Energy | 12,313,196 | 38,271,393 |
| (B) DGA/PPP reduction | 0 | 0 |
| (C) SEPA kWh | 765,372 | 1,239,530 |
| (D) Billed kWh (A-B-C=D) | 11,547,824 | 37,031,863 |

PROJECT AND SUPPLEMENTAL POWER COSTS SUMMARY

This section is provided as required by the Project and Supplemental Power Sales Agreements.
 It is for informational purposes only and does NOT affect your total amount due.

| | | |
|---|-------------------|-----------------------|
| Total Amount Due | | 271,550.75 (A) |
| Monthly Project Power Costs | 331,127.93 | (B) |
| Less Other Project Revenues | <u>118,802.56</u> | (C) |
| Total Monthly Project Power Costs (B-C=D) | | <u>212,325.37 (D)</u> |
| Monthly Supplemental Power Costs (A-D=E) | | <u>59,225.38 (E)</u> |

Power Bill Attachment

Town of Landis
P.O. Box 8165
Landis, NC 28088-8165

Customer: PSDG Landis Block Heater
Address: PO BOX 29513
Raleigh, NC 27626-0513

Billing Date: April 4, 2019
Service From: March 1, 2019
Service To: March 31, 2019

Account Number: 49425753

Location ID: DEL #2

| | Metered ----- | Billed ----- |
|------------------|------------------|-----------------|
| OP Demand (kW): | 9 | 0 |
| NCP Demand (kW): | 10 | 30 |
| Energy (kWh): | 4,770 | 4,770 |

Rate Schedule: L COMMERCIAL SINGLE PHASE SERVICE

| | Rate ----- | Billed ----- | Amount ----- |
|---------------------------------|---------------|-----------------|-----------------|
| BASIC FACILITIES CHARGE | | | \$18.00 |
| DEMAND CHARGES: | | ---- kW ---- | |
| First Demand Block | \$0.00 | 30 | \$0.00 |
| Second Demand Block | \$0.00 | 0 | \$0.00 |
| ENERGY CHARGES: | | --- kWh --- | |
| First 100 kWh/kW Billing Demand | | | |
| First Energy Block | 0.170122 | 3,000 | \$510.37 |
| Second Energy Block | 0.146628 | 0 | \$0.00 |
| Next 200 kWh/kW Billing Demand | | | |
| All Energy | 0.121957 | 1,770 | \$215.86 |
| Over 300 kWh/kW Billing Demand | | | |
| All Energy | 0.114518 | 0 | \$0.00 |
| OTHER CHARGES/(CREDITS) | | | |
| REPS Charge | | | \$3.71 |

TOTAL AMOUNT DUE

\$747.94
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**This amount does NOT include Sales Tax

Coincident Peak Date and Hour 03/06/19 @ 8:00
On-Peak Date and Hours 03/06/19 @ 08:00 - 09:00
Non-Coincident Peak Date and Hour 03/06/19 @ 5:00
Minimum Billed Demand is 30 kW.