

Residential Service
Schedule R

Availability

Available only to residential customers in residences, condominiums, mobile homes or individually metered apartments that provide independent and permanent facilities complete for living, sleeping, eating, cooking and sanitation. Energy delivered under this Schedule shall not be used in parallel with other electric power source or as a substitute for power contracted for or which may be contracted for, under any other rate schedule of the Town, except at the option of the Town. Resale of energy purchased under this rate schedule is not permitted.

Type of Service

The Town will furnish 60-Hertz service through one meter, at one delivery point, at one of the following approximate voltages where available:

Single-phase, 120/240 volts; or three-phase, 208Y/120 volts; or other available voltages at the Town's option.

Motors in excess of 2 H.P., frequently started, or arranged for automatic control, must be of a type to take the minimum starting current and must be equipped with controlling devices approved by the Town.

Three-phase service will be supplied, if available. Where three-phase and single-phase service is supplied through the same meter, it will be billed on the rate below. Where three-phase service is supplied through a separate meter, it will be billed on the applicable Commercial Service Schedule.

Monthly Rates

Basic Facilities Charge	\$20.00
Energy Charge:	
All kWh	\$0.0950 per kWh

Determination of Energy

The kWh of energy shall be the difference between the current month's watt-hour meter reading and the previous month's watt-hour reading.

Renewable Energy Portfolio Standard (REPS)

The current Renewable Energy Portfolio Standard Rate Rider (REPS) charge will be added to the monthly bill for each account billed under this rate schedule.

Sales Tax

Any applicable North Carolina State or Local sales tax will be added to the customer's total charges for a month, determined in accordance with the above electric rates.

Minimum Bill

The minimum bill shall be the Basic Facilities Charge plus the REPS fee.

Effective for service rendered after: July 1, 2021

Commercial Service
Schedule L – Single Phase

Availability

Available to non-residential customers with monthly demand of 50 kW or less.

Service under this Schedule shall be used solely by the contracting Customer in a single enterprise, located entirely on a single site.

Power delivered under this Schedule shall not be used for resale or exchange or in parallel with other electric power, or as a substitute for power contracted for or which may be contracted for, under any other Schedule of the Town, except at the option of the Town, under special terms and conditions expressed in writing with the contract with the Customer.

Type of Service

The Town will furnish 60-Hertz service through one meter, at one delivery point, at the available voltage.

The type of service supplied will depend upon the voltage available. Prospective customers should determine the available voltage by contacting the Town before purchasing equipment.

Motors less than 5 H.P. may be single-phase. All motors of more than 5 H.P. must be equipped with starting compensators and all motors of more than 25 H.P. must be the slip ring type except that the Town reserves the right, when in its opinion the installation would not be detrimental to the service of the Town, to permit other types of motors.

Monthly Rates

	Summer (June-September)	Non-Summer (October-May)
Basic Facilities Charge	\$25.00	\$25.00
Energy Charge:		
<i>First 100 kWh per kW Billing Demand Per Month</i>		
First 3,000 kWh	\$0.171688 per kWh	\$0.170122 per kWh
All Over 3,000 kWh	\$0.153676 per kWh	\$0.146628 per kWh
<i>Next 200 kWh per kW Billing Demand Per Month</i>		
All kWh	\$0.125090 per kWh	\$0.121957 per kWh
<i>All Over 300 kWh per kW Billing Demand Per Month</i>		
All kWh	\$0.114518 per kWh	\$0.112951 per kWh

Commercial Service
Schedule L – Single Phase

Renewable Energy Portfolio Standard (REPS)

The current Renewable Energy Portfolio Standard Rate Rider REPS shall apply to all service provided under this schedule.

Determination of Billing Demand

At its option, the Town may install a demand meter to measure demand for any customer served under this schedule. The demand for billing and energy distribution purposes each month shall be the greater of (a) maximum integrated 30-minute demand measured during the month, (b) 50% of the customers contract demand, or (c) 30 kilowatts.

Determination of Energy

The kWh of energy shall be the difference between the current month's watt-hour meter reading and the previous month's watt-hour reading.

Sales Tax

Any applicable North Carolina State or Local sales tax will be added to the customer's total charges for a month, determined in accordance with the above electric rates.

Minimum Bill

The minimum bill shall be the Basic Facilities Charge plus the REPS fee.

Effective for service rendered after: July 1, 2021

Commercial Service
Schedule K – Three Phase

Availability

Available to non-residential customers with monthly demand of 50 kW or less.

Service under this Schedule shall be used solely by the contracting Customer in a single enterprise, located entirely on a single site.

Power delivered under this Schedule shall not be used for resale or exchange or in parallel with other electric power, or as a substitute for power contracted for or which may be contracted for, under any other Schedule of the Town, except at the option of the Town, under special terms and conditions expressed in writing with the contract with the Customer.

Type of Service

The Town will furnish three-phase 60-Hertz service through one meter, at one delivery point, at the available voltage.

The type of service supplied will depend upon the voltage available. Prospective customers should determine the available voltage by contacting the Town before purchasing equipment.

Motors less than 5 H.P. may be single-phase. All motors of more than 5 H.P. must be equipped with starting compensators and all motors of more than 25 H.P. must be the slip ring type except that the Town reserves the right, when in its opinion the installation would not be detrimental to the service of the Town, to permit other types of motors.

Monthly Rates

	Summer (June-September)	Non-Summer (October-May)
Basic Facilities Charge	\$50.00	\$50.00
Energy Charge:		
<i>First 100 kWh per kW Billing Demand Per Month</i>		
First 3,000 kWh	\$0.168085 per kWh	\$0.163386 per kWh
All Over 3,000 kWh	\$0.156807 per kWh	\$0.153676 per kWh
<i>Next 200 kWh per kW Billing Demand Per Month</i>		
All kWh	\$0.129866 per kWh	\$0.126656 per kWh
<i>All Over 300 kWh per kW Billing Demand Per Month</i>		
All kWh	\$0.116084 per kWh	\$0.113656 per kWh

Commercial Service
Schedule K – Three Phase

Renewable Energy Portfolio Standard (REPS)

The current Renewable Energy Portfolio Standard Rate Rider REPS shall apply to all service provided under this schedule.

Determination of Billing Demand

At its option, the Town may install a demand meter to measure demand for any customer served under this schedule. The demand for billing and energy distribution purposes each month shall be the greater of (a) maximum integrated 30-minute demand measured during the month, (b) 50% of the customers contract demand, or (c) 30 kilowatts.

Determination of Energy

The kWh of energy shall be the difference between the current month's watt-hour meter reading and the previous month's watt-hour reading.

Sales Tax

Any applicable North Carolina State or Local sales tax will be added to the customer's total charges for a month, determined in accordance with the above electric rates.

Minimum Bill

The minimum bill shall be the Basic Facilities Charge plus the REPS fee.

Effective for service rendered after: July 1, 2021

Commercial Service with Demand
Schedule LD

Availability

Available to non-residential customers whose monthly demand exceeds 50 kW in any three months of the preceding twelve months.

Service under this Schedule shall be used solely by the contracting Customer in a single enterprise, located entirely on a single site.

Power delivered under this Schedule shall not be used for resale or exchange or in parallel with other electric power, or as a substitute for power contracted for or which may be contracted for, under any other Schedule of the Town, except at the option of the Town, under special terms and conditions expressed in writing with the contract with the Customer.

Type of Service

The Town will furnish single or three-phase 60-Hertz service through one meter, at one delivery point, at the available voltage.

The type of service supplied will depend upon the voltage available. Prospective customers should determine the available voltage by contacting the Town before purchasing equipment.

Motors less than 5 H.P. may be single-phase. All motors of more than 5 H.P. must be equipped with starting compensators and all motors of more than 25 H.P. must be the slip ring type except that the Town reserves the right, when in its opinion the installation would not be detrimental to the service of the Town, to permit other types of motors.

Monthly Rates

	Summer (June-September)	Non-Summer (October-May)
Basic Facilities Charge	\$50.00	50.00
Demand Charge:		
All kW	\$12.72 per kW	\$11.25 per kW
Energy Charge:		
First 10,000 kWh	\$.083041 per kWh	\$.075697 per kWh
All Over 10,000 kWh	\$.071575 per kWh	\$.065390 per kWh

Commercial Service with Demand
Schedule LD

Renewable Energy Portfolio Standard (REPS)

The current Renewable Energy Portfolio Standard Rate Rider REPS shall apply to all service provided under this schedule.

Determination of Billing Demand

The demand for billing purposes each month shall be the greater of (a) maximum integrated 30-minute demand measured during the month, (b) 50% of the customers contract demand, or (c) 50 kilowatts.

Determination of Energy

The kWh of energy shall be the difference between the current month's watt-hour meter reading and the previous month's watt-hour reading.

Sales Tax

Any applicable North Carolina State or Local sales tax will be added to the customer's total charges for a month, determined in accordance with the above electric rates.

Minimum Bill

The minimum bill shall be the Basic Facilities Charge plus REPS charge.

Contract Period

Customers must remain on this Tariff schedule for a period of no less than 12 months before switching tariffs or service unless it is determined by the Town that the customer no longer qualifies for this service.

Effective for service rendered after: July 1, 2021

Coincident Peak Rate-98-2
Schedule CP-98-2

Availability

Available only to new commercial or industrial loads which began receiving service after July 1, 1998. The demand of the new load must equal or exceed 500 kW but less than 2,000 kW during at least three (3) months out of twelve (12) consecutive monthly billing periods ending with the current billing period.

Service under this Schedule shall be used solely by the contracting customer in a single enterprise, located entirely on a single contiguous site or premises.

This Schedule is not available for auxiliary or breakdown service and power delivered hereunder shall not be used for resale or exchange or in parallel with other electric power, or as a substitute for power contracted for or which may be contracted for under any other schedule of the Town, except at the option of the Town, under special terms and conditions expressed in writing in the contract with the Customer.

The obligations of the Town in regard to supplying power are dependent upon its securing and retaining all necessary rights-of-ways, privileges, franchises, and permits for the delivery of such power, and the Town shall not be liable to any customer or applicant for power in the event the Town is delayed in, or is prevented from furnishing the power by its failure to secure and retain such rights-of-way, rights, privileges, franchises, and/or permits.

Type of Service

The Town will furnish 60-Hertz service through one meter, at one delivery point, at one of the following approximate voltages where available:

- Single-phase, 120/240 volts; or
- 3 phase, 208Y/120 volts, 480Y/277 volts; or
- 3 phase, 3 wire, 240, 480, 575, or 2400 volts, or
- 3 phase, 4160Y/2400, 12470Y/7200, or
- 3 phase voltages other than the foregoing, but only at the Town's option, and provided that the size of the Customer's load and the duration of the Customer's contract warrants a substation solely to serve that Customer, and further provided that the Customer furnish suitable outdoor space on the premises to accommodate a ground-type transformer installation, or substation, or a transformer vault built in accordance with the town's specifications.

The type of service supplied will depend upon the voltage available at or near the Customer's location. Prospective customers should ascertain the available voltage by inquiry at the office of the Town before purchasing equipment.

Motors of less than 5 HP may be single-phase. All motors of more than 5 HP must be equipped with starting compensators and all motors of more than 25 HP must be of the slip ring type except that the Town reserves the right, when in its opinion the installation would not be detrimental to the service of the Town, to permit other types of motors.

Coincident Peak Rate –98-2
Schedule CP-98-2

Monthly Rates

	Summer (June-September)	Non-Summer (October-May)
Basic Facilities Charge	\$411.00	\$411.00
Demand Charge:		
Billing Demand	\$26.92 per kW	\$4.62 per kW
Excess Demand	\$2.30 per kW	\$2.30 per kW
Energy Charge:		
On Peak Energy	\$.063623 per kWh	\$.058388 per kWh
Off Peak Energy	\$.045246 per kWh	\$.042585 per kWh

Definition of “Month”

The term “month” as used in the Schedule means the period intervening between meter readings for the purposes of monthly billing, such reading being taken once a month.

Determination of Billing Demand

Billing Demand:

Billing Demand shall be the average of the integrated clock hour kW demands measured during the hours of the On-Peak Period on the day identified as the Peak Management Day used by the North Carolina Municipal Power Agency Number 1 (NCMPA1) for wholesale billing purposes during the corresponding month of Customer’s billing.

On-Peak Periods:

On-peak periods are non-holiday weekdays during the following times:

June-September	2pm – 6pm
December-February	7am – 9am
All other months	7am – 9am and 2pm – 6pm

Coincident Peak Rate-98-2
Schedule CP-98-2

Holidays:

The following days of each calendar year are considered holidays: New Years Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, the Friday following Thanksgiving Day, and Christmas Day. In the event that any of the forgoing Holidays falls on a Saturday, the preceding Friday shall be deemed to be the Holiday. In the event any of the foregoing Holidays falls on a Sunday, the following Monday shall be deemed to be the Holiday.

Peak Management Days:

Peak Management Days are those days on which NCMPA1 notifies its Participants to activate their peak management programs during On-Peak periods. The Peak Management Day used to establish the town's wholesale billing demand is the one Peak Management Day during the month on which NCMPA1 experienced the greatest average load (determined as the average of NCMPA1's integrated hourly loads during the hours of the On-Peak Period).

Excess Demand

Excess demand shall be the difference between the maximum integrated clock hour kW demand recorded during the current billing month and the Billing Demand for the same billing month.

Notification by Town

The Town will use diligent efforts to predict each monthly system peak and provide advance notice to the Customer. However, the Town does not guarantee an accurate prediction, nor does the Town guarantee that advance notice will be provided. Notification by the Town will be provided to the Customer by direct telephone communications or automatic signal, as mutually agreed. The Customer will hold the Town harmless in connection with its response to notification.

Determination of Energy

The kWh of energy shall be the sum of all energy used during the current billing month as indicated by watt-hour meter readings.

On-Peak Energy:

For billing purposes in any month, on-peak energy (kWh) shall be the metered energy during the on-peak energy period, whereby the on-peak energy period is defined as non-holiday weekdays from 7:00am to 11:00pm.

Off-Peak Energy:

For billing purposes in any month, off-peak energy (kWh) shall be the metered total monthly energy less the amount of energy billed in that month under on-peak energy.

Coincident Peak Rate-98-2
Schedule CP-98-2

Contract Period

Each customer shall enter into a contract to purchase electricity from the Town for a minimum original term of one (1) year, and thereafter from year to year upon the condition that either party can terminate the contract at the end of the original term, or at any time thereafter, by giving at least sixty (60) days prior notice of such termination in writing; but the Town may require a contract for a longer original term of years where the requirement is justified by the circumstances.

Minimum Bill

The minimum bill shall be the Basic Facilities Charge plus REPS charge.

Sales Tax

Any applicable North Carolina State or Local sales tax will be added to the customer's total charges for a month, determined in accordance with the above electric rates.

Effective for service rendered after: July 1, 2021

Town of Landis
Electric Rate Rider REPS
Renewable Energy Portfolio Standards (REPS) Charge

Applicability

The Renewable Energy Portfolio Standards Charge set forth in this Rider is applicable to all customer accounts receiving electric service from the Town of Landis (“Town”), except as provided below. These charges are collected for the expressed purpose of enabling the Town to meet its Renewable Energy Portfolio Standards compliance obligations as required by the North Carolina General Assembly in its Senate Bill 3 ratified on August 2, 2007.

Billing

Monthly electric charges for each customer account computed under the Town’s applicable electric rate schedule will be increased by an amount determined by the table below:

Customer Type	Monthly Charges		
	Renewable Resources	DSM/Energy Efficiency	Total REPS Charge
Residential Account	\$ 0.81	\$ 0.00	\$ 0.81
Commercial Account	\$ 4.41	\$ 0.00	\$ 4.41
Industrial Account	\$45.45	\$ 0.00	\$45.45

Exceptions

Industrial and Commercial Customer Opt-out

All industrial customers, regardless of size, and large commercial customers with usage greater than one million kWh’s per year can elect not to participate in Town’s demand-side management and energy efficiency measures in favor of its own implemented demand-side management and energy efficiency measures by giving appropriate written notice to the Town. In the event such customers “opt-out”, they are not subject to the DSM/Energy Efficiency portion of the charges above. All customers are subject to the Renewable Resources portion of the charges above.

Auxiliary Service Accounts

The following service schedules will not be considered accounts because of the low energy use associated with them and the near certainty that customers served under these schedules already will pay a per account charge under another residential, commercial or industrial service schedule:

- Schedule _____ – Outdoor Lighting Service (metered and unmetered)
- Schedule _____ – Street and Public Lighting Service
- Schedule _____ – Traffic Signal Service
- Etc.

Sales Tax

Applicable North Carolina sales tax will be added to charges under this Rider.

Effective for service rendered after July 1, 2021.