



Please remit to:  
 NCMPA1  
 P.O. Box 29513  
 Raleigh, NC 27626-0513

# Power Billing Statement

| PARTICIPANT | BILLING DATE | DUE DATE | FOR SERVICE             | TOTAL AMOUNT DUE |
|-------------|--------------|----------|-------------------------|------------------|
| LANDIS      | 03/10/19     | 03/20/19 | 02/01/19 To<br>02/28/19 | \$275,117.97     |

## Wholesale Power Service Schedule

RS-34

| DESCRIPTION                    | RATE           | QTY       | AMOUNT     |
|--------------------------------|----------------|-----------|------------|
| <b>Demand Charges:</b>         |                |           |            |
| First Demand Block             | \$ 43.53/kW    | 3,286     | 143,039.58 |
| Second Demand Block            | \$ 1.02/kW     | 4,599     | 4,690.98   |
| Annual Demand Charge           | \$ 1.02/kW     | 9,497     | 9,686.94   |
| <b>Energy Charges:</b>         |                |           |            |
| First Energy Block             | \$0.033900/kWh | 1,675,349 | 56,794.33  |
| Second Energy Block            | \$0.027900/kWh | 1,925,960 | 53,734.28  |
| Rider 10 Surplus Energy Credit |                |           | (223.00)   |

## Additional Charges

| DESCRIPTION  | RATE       | QTY   | AMOUNT   |
|--|------------|-------|----------|
| Rider 3 Delivery Charge                                    | \$0.018/kW | 7,885 | 141.93   |
| Rider 4 Distribution Charge                                |            |       |          |
| LANDIS #1  | \$0.65/kW  | 1,669 | 1,084.85 |
| LANDIS #2  | \$0.46/kW  | 6,216 | 2,859.36 |
| Rider 15 Renewable Energy Portfolio Standard (REPS) Charge |            |       | 3,001.53 |

## Special Obligation Charges

AMOUNT

|                                   |          |
|-----------------------------------|----------|
| SEPA Transmission Charge          | 1,021.84 |
| Demand Side Management Credit     | 0.00     |
| Power Agency Generator Credit     | (714.65) |
| Load Management Generation Credit | 0.00     |
| Other Charges/(Credits)           | 0.00     |

|                         |                     |
|-------------------------|---------------------|
| <b>TOTAL AMOUNT DUE</b> | <b>\$275,117.97</b> |
|-------------------------|---------------------|



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**NCMPA1**  
 P.O. Box 29513  
 Raleigh, NC 27626-0513

North Carolina Municipal Power Agency Number 1  
**Power Billing Statement**

|                    |                     |                         |                          |                |
|--------------------|---------------------|-------------------------|--------------------------|----------------|
| <b>PARTICIPANT</b> | <b>BILLING DATE</b> | <b>FOR SERVICE</b>      | <b>CITY NCP</b>          | <b>CITY OP</b> |
| LANDIS             | 03/10/19            | 02/01/19 To<br>02/28/19 | 02/01 @ 0700<br>9,631 kW | 9,112 kW       |

NCMPA1 OP = 02/01 @ 700 - 900  
 781,669 Kilowatts

| (A)<br>DELIVERY<br>POINT DATA | (B)<br>NCP<br>DATE/HOUR | (C)<br>NCP<br>kW | (D)<br>OP<br>kW | (E)<br>DGA/PPP kW<br>REDUCTION | (F)<br>SEPA<br>kW | (G)<br>BILLED kW<br>(D-E-F=G) |
|-------------------------------|-------------------------|------------------|-----------------|--------------------------------|-------------------|-------------------------------|
| LANDIS #1                     | 02/01 @ 0700            | 2,064            | 1,998           | 0                              | 329               | 1,669                         |
| LANDIS #2                     | 02/01 @ 0700            | 7,567            | 7,114           | 0                              | 898               | 6,216                         |
| <b>CITY TOTAL</b>             |                         |                  | <b>9,112</b>    | <b>0</b>                       | <b>1,227</b>      | <b>7,885</b>                  |

| (H)<br>DELIVERY<br>POINT DATA | (I)<br>METERED<br>kWh | (J)<br>DGA/PPP kWh<br>REDUCTION | (K)<br>SEPA<br>kWh | (L)<br>BILLED kWh<br>(I-J-K=L) | METERED<br>kVAR  | EXCESS<br>kVAR |
|-------------------------------|-----------------------|---------------------------------|--------------------|--------------------------------|------------------|----------------|
| LANDIS #1                     | 806,568               | 0                               | 35,135             | 771,433                        | 347,214          | 0              |
| LANDIS #2                     | 2,925,924             | 0                               | 96,048             | 2,829,876                      | 891,139          | 0              |
| <b>CITY TOTAL</b>             | <b>3,732,492</b>      | <b>0</b>                        | <b>131,183</b>     | <b>3,601,309</b>               | <b>1,238,353</b> | <b>0</b>       |



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 P.O. Box 29513  
 Raleigh, NC 27626-0513

North Carolina Municipal Power Agency Number 1  
**Power Billing Statement**

| PARTICIPANT | BILLING DATE | FOR SERVICE             |
|-------------|--------------|-------------------------|
| LANDIS      | 03/10/19     | 02/01/19 To<br>02/28/19 |

**BILLING SUMMARY**

*Calendar Year*  
 JAN19 - FEB19

*Fiscal Year*  
 JUL18 - FEB19

|                          |              |                |
|--------------------------|--------------|----------------|
| Total Bill               | \$577,527.74 | \$2,584,180.92 |
| (A) Metered Energy       | 8,496,130    | 34,454,327     |
| (B) DGA/PPP reduction    | 0            | 0              |
| (C) SEPA kWh             | 457,751      | 931,909        |
| (D) Billed kWh (A-B-C=D) | 8,038,379    | 33,522,418     |

**PROJECT AND SUPPLEMENTAL POWER COSTS SUMMARY**

This section is provided as required by the Project and Supplemental Power Sales Agreements.  
 It is for informational purposes only and does NOT affect your total amount due.

|   |                  |                      |
|---|------------------|----------------------|
| Total Amount Due                          |                  | 275,117.97 (A)       |
| Monthly Project Power Costs               | 302,390.40       | (B)                  |
| Less Other Project Revenues               | <u>98,695.95</u> | (C)                  |
| Total Monthly Project Power Costs (B-C=D) |                  | <u>203,694.45(D)</u> |
| Monthly Supplemental Power Costs (A-D=E)  |                  | <u>71,423.52(E)</u>  |

Power Bill Attachment

Town of Landis  
P.O. Box 8165  
Landis, NC 28088-8165

Customer: PSDG Landis Block Heater  
Address: PO BOX 29513  
Raleigh, NC 27626-0513

Billing Date: March 6, 2019  
Service From: February 1, 2019  
Service To: February 28, 2019

Account Number: 49425753

Location ID: DEL #2

|                  | Metered | Billed |
|------------------|---------|--------|
|                  | -----   | -----  |
| OP Demand (kW):  | 9       | 0      |
| NCP Demand (kW): | 11      | 30     |
| Energy (kWh):    | 4,497   | 4,497  |

Rate Schedule: L COMMERCIAL SINGLE PHASE SERVICE

|                                 | Rate     | Billed       | Amount   |
|---------------------------------|----------|--------------|----------|
|                                 | -----    | -----        | -----    |
| BASIC FACILITIES CHARGE         |          |              | \$18.00  |
| DEMAND CHARGES:                 |          | ---- kW ---- |          |
| First Demand Block              | \$0.00   | 30           | \$0.00   |
| Second Demand Block             | \$0.00   | 0            | \$0.00   |
| ENERGY CHARGES:                 |          | --- kWh ---  |          |
| First 100 kWh/kW Billing Demand |          |              |          |
| First Energy Block              | 0.170122 | 3,000        | \$510.37 |
| Second Energy Block             | 0.146628 | 0            | \$0.00   |
| Next 200 kWh/kW Billing Demand  |          |              |          |
| All Energy                      | 0.121957 | 1,497        | \$182.57 |
| Over 300 kWh/kW Billing Demand  |          |              |          |
| All Energy                      | 0.114518 | 0            | \$0.00   |
| OTHER CHARGES/(CREDITS)         |          |              |          |
| REPS Charge                     |          |              | \$3.71   |

TOTAL AMOUNT DUE \$714.65  
\*\*This amount does NOT include Sales Tax =====

Coincident Peak Date and Hour 02/01/19 @ 8:00  
On-Peak Date and Hours 02/01/19 @ 08:00 - 09:00  
Non-Coincident Peak Date and Hour 02/01/19 @ 9:00  
Minimum Billed Demand is 30 kW.

SOUTHEASTERN POWER ADMINISTRATION  
BILL FOR COLLECTION  
DUKE ALLOCATION AREA

CONTRACT No: 89-00-1501-1114  
INVOICE No: B-19-1154  
DATE: March 11, 2019  
BILLING PERIOD: February 2019  
PAYMENT DUE: March 31, 2019

TOWN OF LANDIS  
P.O. BOX 8165  
LANDIS, NC 28088-8165

MAKE REMITTANCE PAYABLE TO:  
U.S. DEPARTMENT OF ENERGY  
SOUTHEASTERN POWER ADMIN  
1166 ATHENS TECH ROAD  
FM-148  
ELBERTON, GA 30635-6711

| DELIVERY POINT          | CAPACITY        |                    | STREAMFLOW     |                    | PUMPING OPERATIONS |                 | REPLACEMENT ENERGY |                | AMOUNT             |
|-------------------------|-----------------|--------------------|----------------|--------------------|--------------------|-----------------|--------------------|----------------|--------------------|
|                         | ALLOCATION (KW) | CHARGES            | ENERGY (KWH)   | CHARGES            | ENERGY (KWH)       | CHARGES         | ENERGY (KWH)       | CHARGES        |                    |
| S. Chapel Street Sub.   | 826             | \$ 3,477.46        | 86,666         | \$ 1,068.59        | 1,645              | \$ 27.62        | 0                  | \$ 0.00        | \$ 4,573.67        |
| Landis                  | 401             | \$ 1,688.21        | 42,074         | \$ 518.77          | 799                | \$ 13.42        | 0                  | \$ 0.00        | \$ 2,220.40        |
| <b>Totals</b>           | <b>1,227</b>    | <b>\$ 5,165.67</b> | <b>128,740</b> | <b>\$ 1,587.36</b> | <b>2,444</b>       | <b>\$ 41.04</b> | <b>0</b>           | <b>\$ 0.00</b> | <b>\$ 6,794.07</b> |
| Previous Unpaid Invoice |                 |                    |                |                    |                    |                 |                    |                | \$ 6,376.68        |

AMOUNT DUE THIS BILL: \$ 13,170.75

|                      |              |                          |                  |
|----------------------|--------------|--------------------------|------------------|
| Demand Rate:         | \$ 4.09 / KW | Streamflow Energy Rate:  | \$ 0.01233 / KWH |
| Transmission Rate:   | \$ 0.00 / KW | Pumped Energy Rate:      | \$ 0.01679 / KWH |
| Generation Services: | \$ 0.12 / KW | Replacement Energy Rate: | \$ -             |
| Total Capacity Rate: | \$ 4.21 / KW | Average Energy Cost:     | \$ 0.100 / KWH   |

Call (706) 213-3856 for billing information. Visit us on-line at <http://www.sepa.doe.gov>.  
Penalty clause for late payment applies if bill not paid by March 31, 2019.